Ace Ethanol, LLC Stanley, Wisconsin

Control Technology Plan

November 24, 2003

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1.0 INTRODUCTION

In November 2003, Ace Ethanol, LLC (Ace) signed a consent decree that requires Ace to implement a program of compliance at the corn dry mill ethanol plant it operates in Stanley, Wisconsin. Ace prepared and submits this Control Technology Plan (CTP) as an integral part of the consent decree. This CTP has been reviewed and approved by the US Environmental Protection Agency (USEPA) and the Wisconsin Department of Natural Resources (WDNR) as part of the consent decree.

Ace's CTP includes the following:

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- (a). Identification of all units to be controlled;
- (b). Engineering design criteria for all proposed controls capable of meeting the emission levels required by Part V of the Consent Decree;
- (c). Proposed short-term and long-term emission limits and controlled outlet concentrations for each pollutant as appropriate;
- (d). A schedule for expedited installation with specific milestones applicable on a unit-by-unit basis;
- (e). Proposed monitoring parameters for all control equipment and parameter ranges;
- (f). Identification of all units to be emission tested under Paragraph 11 of the Consent Decree and a schedule for initial tests and retest;
- (g). The test methods that will be used to demonstrate compliance with the emissions levels set forth in the Consent Decree; and
- (h). Program for minimization of fugitive dust emissions from facility operations.

2.0 EMISSION UNITS REQUIRING POLLUTION CONTROL EQUIPMENT

The following emission units, fugitive sources, and control equipment have been designated as affected units in the consent decree and have emission limits requiring pollution control technology.

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|----------------------|--|----|----------------------|--|--------------------|--|
| B50 | Boiler #1 | NA | NA NA | | | |
| P20 | Fermenter #1 | 20 | scrubber | | | |
| P21 | Fermenter #2 | 20 | scrubber | | | |
| P22 | Fermenter #3 | 20 | scrubber | | | |
| P23 | Beerwell | 20 | scrubber | | | |
| P24 | Beer Stripper | 21 | scrubber | | | |
| P25 | Molecular Sieve System | 21 | scrubber | | | |
| P26 | Evaporator | 21 | scrubber | | | |
| P27 | Rectifier | 21 | scrubber | | | |
| P28 | Side Stripper | 21 | scrubber | | | |
| P29 | Slurry Tank | 21 | scrubber | | | |
| P30 | Yeast Propagation | | scrubber | | | |
| P32 | Fermenter #4 | 20 | scrubber | | | |
| P40 | DDGS Dryer #1 | | DDGS Dryer #1 40, 41 | | Multiclone and RTO | |
| R10 | Regenerativé Thermal Oxidizer | 41 | RTO | | | |
| F01 | Truck Traffic | NA | Paved roads | | | |
| F04 | Loading Rack | 12 | Flare | | | |
| F05 | Valve, Flange, & Seal Fugitives | NA | LDAR | | | |

3.0 ENGINEERING DESIGN CRITERIA FOR POLLUTION CONTROL EQUIPMENT

After identifying the affected units that require installation of air pollution control technology, Ace Ethanol conducted a design and engineering review of each unit to select the pollution control technology that would achieve the emission level reductions identified in the consent decree.

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|---|------|---|---|--|--|
| Fermentation and | C20 | Packed Bed | Exhaust flow rate: 4,000 cfm | | |
| Beerwell | | Scrubber | Water flow rate ≥ 30 gal/min. | | |
| DDGS Dryer #1 (with | C40, | Multiclones | Exhaust flow rate: 90,000 cfm | | |
| low NO _x burner) | C41 | Regenerative | Residence time: 0.5 seconds | | |
| | | Thermal Oxidizer | Combustion chamber orientation | | |
| | | for VOC, CO and PM/PM ₁₀ control | Operating temperature: = 1575 °F | | |
| | | | Design fuel input rate: 18 MMBtu/hr | | |
| Boiler #1 | B50 | Low NO _x burner | Design fuel input rate: 60 MMBtu/hr | | |
| Ethanol Truck Load- out | C12 | Flare system | 95% VOC combustion, flare operation consistent with 40 CFR 60.18 provisions | | |

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4.0 PROPOSED EMISSION LIMITS FROM POLLUTION CONTROL EQUIPMENT

Unless otherwise stated, all controlled emission limitations apply at all times except during periods when the process equipment is not operating or during previously planned startup and shutdown periods, and malfunctions as defined in 40 CFR section 63.2. The provisions of sections NR436.03, NR 439.03, and NR 439.11 Wisconsin Adm. Code are also applicable. These startup and shutdown periods shall not exceed the minimum amount of time necessary for these events, and during these events, Ace shall minimize emissions to the greatest extent practicable. To the extent practical, startup and shutdown of control technology systems will be performed during times when process equipment is also shut down for routine maintenance.

Any deviation from the requirements in 4.0 and/or 4.1 shall be reported in the quarterly reports and as required under other state and federal rules.

| 234. M3.353 24. M3.353 | Genna SASA | ere e e e e e e e e e e e e e e e e e e | | | ena. Aulseb waa |
|---------------------------|---------------|---|------|---|---|
| Fermentation and Beerwell | C20 | Packed Bed Wet Scrubber | VOC | 95% reduction or <20 ppm if inlet concentration is below 200 ppm; lb/hr limits to be established based on performance testing under the process outline under Paragraph 19 in the Consent Decree. | |
| | | | HAPs | | 12-month rolling sum total facility emission cap of 9.0 TPY for any single HAP and 24.0 TPY for total HAPs. |

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| iteration Time applica | | Toma in the | | Sme Section | |
|---------------------------|----------|--|-----------------|---|--|
| Boiler #1 | B50 | Low NO _x Burner | NO _x | 0.04 lb NO _x /MMBtu | wilder and the party of the par |
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| | | | | √2 | |
| Truck Loadout | C12 | Flare | voc | 95% reduction | |
| | | | HAPs | 95% reduction | 12-month rolling sum total facility emission cap of 9.0 TPY for any single HAP and |
| | | | | | 24.0 TPY for total HAPs. |
| DDGS Dryer #1 | C40, C41 | Dryer#1 multiclones for PM/PM ₁₀ control | со | 90% reduction or emission no higher than 100 | |
| | · | Regenerative Thermal Oxidizer for VOC, PM/PM ₁₀ and CO control | | ppm | |
| | - | and CC Condo | | | |
| | | | NO _x | 0.04 lb NO _x /MMBtu (dryer outlet) | |
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| | PM/PM ₁₀ | Test and set pursuant to process outlined under paragraph 19 of the Consent Decree | |
| | VOC | 95% reduction or 10 ppm outlet concentration; lb/hr limits to be established based on performance testing under the process outline in paragraph 19 under the Consent Decree. | |
| 1 | HAPs | | 12-month rolling sum total facility emission cap of 9.0 TPY for any single HAP and 24.0 TPY for total HAPs. |

For all source-wide emission limits during the first 11 months of operation, the facility will maintain the following source-wide limits in Tons Per Year:

| | Mo 1 | Mo 2 | Мо 3 | Mo 4 | Mo 5 | Mo 6 | Mo 7 | 8 oM | Mo 9 | Mo 10 | Mo 11 |
|-----------------|------|------|------|------|------|------|------|------|------|-------|-------|
| Individual HAP/ | 1.6/ | 3.2/ | 4.0/ | 4.8/ | 5.6/ | 6.4/ | 7.2/ | 8.0/ | 8.2/ | 8.5/ | 8.8/ |
| Total HAPs | 3.0 | 6.0 | 9.0 | 12 | 14 | 16 | 18 | 20 | 21 | 22 | 23 |

5.0 POLLUTION CONTROL EQUIPMENT INSTALLATION SCHEDULE

Regenerative Thermal Oxidizer (with low NOx burner)

| Dryer #1 (with low NOx burner) | 하상에 있는 그리지만 그는 말이 하루 것으로 했다. 1995년 중에 나를 보는 것이 되었다. |
|---------------------------------|--|
| Differ #1 (with low NOX burner) | 교통화 보고 생각하다 한 얼마를 보는 것으로. |
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6.0 PROPOSED MONITORING PARAMETERS FOR POLLUTION CONTROL DEVICES

The consent decree requires that monitoring parameters be established for affected pollution control devices. Following startup of a control device described below, Ace agrees to the following monitoring and operating parameters for each of the affected pollution control devices.

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|--------------|---|---|--|---|
| C20 | Fermentation Scrubber | Pressure Drop and Water Flow Rate | 2 to 12 inches of water column At least 30 gallons water per minute | Continuously and recorded once every eight hours when operating |
| C41 | Regenerative Thermal Oxidizer | Operating temperature | At least 1575 F combustion chamber | Continuously with low temperature alarm |
| C12 | Flare | Flame detection | | Continuous during ethanol truck loading |
| F05 | Leak Detection | As stated in 40 CFR Subpart VV | As stated in 40 CFR Subpart VV | As stated in 40 CFR Subpart VV |
| | | Syrup Feed | TBD | Once every eight hours |
| | | Beer Feed | TBD | Once every eight hours |
| P40 | DDGS Dryer | Multiclone Pressure Drop | TBD | Once every eight hours |
| | | Dryer inlet/outlet temperatures | TBD | Once every eight hours |

All monitoring data collected above shall be recorded and maintained on-site. Any deviation of monitoring frequency, record keeping and range shall be reported in the quarterly reports and as required under other state and federal rules.

7.0 POLLUTION CONTROL DEVICE PERFORMANCE TEST SCHEDULE AND METHODS

The following schedule and methods will be used to demonstrate compliance with the emission limits contained in Section 4.0 of this Control Technology Plan and the consent decree.

Ace shall conduct the following performance testing pursuant to the schedule under paragraph 22 of the Consent Decree.

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| Fermentation Scrubber | C20 / | Packed Bed Scrubber | VOC Inlet and Outlet, Speciated VOCs/HAPs | Method 1, 2, 3A, 4, Method 18 NCASI CI/WP-98.01 and VOC test method as approved by the parties in the Performance Test Plan Protocol. |
| Boiler #1 | B50 S50 | | NOx | Method 1, 2, 3B, 4, and 7E |
| | | | со | Method 10 |
| Ethanol Truck Loadout, Flare System | F04/C12 | Ethanol truck loadout | Visible Emissions | Flare operation consistent with 40 CFR 60.18 |
| DDGS Dryer #1, Regenerative Thermal Oxidizer | C40 | Dryer#1 multiclones for PM/PM ₁₀ control | CO Inlet and Outlet | Method 1, 2, 3B, 4, and 10 |
| | C41 | | NO _x (dryer outlet) | Method 1, 2, 3B, 4, and 7E |
| | | Regenerative Thermal Oxidizer for VOC, | PM/PM ₁₀ Outlet | Method 1, 2, 3B, 4, 5 and 202 |
| | | PM/PM ₁₀ , and CO control. | VOC Inlet | Method 1, 2, 3B, 4, 25 (unless the outlet concentration is < 50 ppm, then 25A will be used) |
| | | | VOC Outlet, Speciated VOCs/HAPs | Method 1, 2, 3B, 4, Method 18 NCASI CI/WP-98.01 and 25 (unless the outlet concentration is < 50 ppm, then 25A will be used) |

8.0 FUGITIVE DUST EMISSION CONTROL PROGRAM

The objectives of the Fugitive Control Program are to prevent and minimize the release of avoidable fugitive emissions as required by the consent decree. Beginning no later than 30 days following lodging of the Consent Decree, Ace will comply with the provisions set forth below.

Ace will document that all normal traffic routes used for truck and car traffic are paved.

Any deviations shall be reported in quarterly reports unless more frequent reporting is required by state or federal regulations.